Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2022 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	51,470			85,320	-17,422	47	2,667	114,616	2,132	0	109,181
Hydrocarbon Gas Liquids	33,639	-587	3,278	2,325	-16,387		3,757	3,318	8,569	6,624	60,413
Natural Gas Liquids	33,639	-587	2,144	2,117	-15,579		3,266	3,318	8,569	6,581	59,442
Ethane			_	_	-5,538		202		2,235	3,503	6,008
Propane	11,820		2,178	1,343	-8,896		2,998		192	3,255	24,227
Normal Butane	3,991	_	207	623	-3,508		294	505	232	282	17,425
Isobutane			-241	150	461		135	1,888	5 000	487	2,139
Natural Gasoline	4,208	-587	1,134	208	1,902 -808		-363 491	925	5,909	-947 43	9,643 971
Ethylene			1,134	200	-000		491			43	9/1
Propylene			1,084	145	-808		-67			488	313
Normal Butylene			50	63	-000		558			-445	658
Isobutylene			-	-	-		0			0	0
Other Liquids		28,505		183	-12,440	783	-1,913	15,860	3,429	-344	61,010
Hydrogen/Biofuels/Other Hydrocarbons		28,505		107	-12,440	535	-960	9,009	1,164	1,624	8,660
Hydrogen		20,505		107	-10,510	1,068	-900	1,068	1,104	1,024	0,000
Biofuels (including Fuel Ethanol)		28,505		107	-18,310	-549	-964	7,929	1,164	1,624	8,639
Fuel Ethanol		25,559		_	-17,743	-549	-940	7,407	800	0	7,685
Biofuels (excluding Fuel Ethanol) <sup>6</sup>		2,946		107	-566		-23	522	364	1,624	954
Other Hydrocarbons				_	_	16	4	12	-	0	21
Unfinished Oils				1	-673		-540	-412	2,248	-1,968	13,263
Motor Gasoline Blend.Comp. (MGBC)		0		75	6,543	248	-414	7,263	16	0	39,087
Reformulated		0		_	779	1,127	9	1,897	_	0	4,220
Conventional  Aviation Gasoline Blend. Comp		0		75 -	5,764 –	-879 	-423	5,366 -	16 –	0	34,866
Finished Petroleum Products		150	137,237	1,092	3,258	301	-940		930	142,049	53,369
Finished Motor Gasoline		153	75,512	_	1,850	301	498		241	77,077	4,995
Reformulated		153	10,113	_	1,850	-1,091	498		241	9,022	4 005
Conventional Finished Aviation Gasoline		155	65,399 23	6	45	1,392	24		241	68,055 50	4,995 152
Kerosene-Type Jet Fuel			8,027	-	147		-450		18	8,606	6,529
Kerosene		_	22	_	-		14		1	7	146
Distillate Fuel Oil		-2	35.782	184	3.614		5		179		27.281
15 ppm sulfur and under		-2	35,479	176	3,523		-343		0	39,518	26,378
Greater than 15 ppm to 500 ppm sulfur		0	43	6	91		-28		22	146	285
Greater than 500 ppm sulfur		_	260	2	_		376		157	-271	618
Residual Fuel Oil			1,145	83	-835		-207		1	599	792
Less than 0.31 percent sulfur			138	_	-95		-7		NA	NA	57
0.31 to 1.00 percent sulfur			429	7	-206		-64		NA	NA	175
Greater than 1.00 percent sulfur			578	76	-534 -19		-136		NA	NA	560
Petrochemical Feedstocks			865 533	129 67	-19 6		-8 -12			983 618	510 404
Other Oils for Petro. Feed. Use			332	-	-25		-12			365	106
Special Naphthas			-22	11	-30		-28			-13	136
Lubricants			233		179		25		183	404	778
Waxes			42	11	-		9		36	8	76
Petroleum Coke			5,270	26	-854		-430		183	4,689	1,712
Marketable			3,860	26	-854		-430		183	3,279	1,712
Catalyst			1,410							1,410	
Asphalt and Road Oil			5,698	442	-847		-398		86	5,606	10,157
Still Gas			4,162							4,162	
Miscellaneous Products			478	_	8		6		0	480	105
Total	85,109	28,069	140,515	88,920	-42,991	1,131	3,571	133,794	15,059	148,329	283,973

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported. = Not Available.

NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.